

This appendix establishes modifications to the FERC approved NERC standard IRO-002-7 for its specific application in New Brunswick. This appendix must be read with IRO-002-7 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard the term “Bulk Electric System” and its acronym “BES” shall mean the “bulk power system” as defined in the *New Brunswick Reliability Standards Regulation – Electricity Act*

A. Introduction

- 1 **Title:** Reliability Coordination – Monitoring and Analysis
- 2 **Number:** IRO-002-7
- 3 **Purpose:** No New Brunswick modifications
- 4 **Applicability:**
 - 4.1. **Functional Entities:**
 - 4.1.1 No New Brunswick modifications
- 5 **Effective Date:** No New Brunswick modifications

B. Requirements and Measures

- R1. No New Brunswick modifications
- M1. No New Brunswick modifications
- R2. No New Brunswick modifications
- M2. No New Brunswick modifications
- R3. No New Brunswick modifications
- M3. No New Brunswick modifications
- R4. No New Brunswick modifications
- M4. No New Brunswick modifications
- R5. No New Brunswick modifications

M5. No New Brunswick modifications

R6. No New Brunswick modifications

M6. No New Brunswick modifications

C. Compliance

1 Compliance Monitoring Process

1.1 Compliance Enforcement Authority:

No New Brunswick modifications

1.2 Evidence Retention:

1.3 No New Brunswick Compliance Monitoring and Enforcement Program

“Compliance Monitoring and Enforcement Program” refers to the identification of the processes that will be used to evaluate data or information for the purpose of assessing performance or outcomes with the associated Reliability Standard as set out in the New Brunswick Compliance Monitoring and Enforcement Program.”

Violation Severity Levels

R #	Violation Severity Levels			
	Lower VSL	Moderate VSL	High VSL	Severe VSL
R1	No New Brunswick modifications			
R2.				
R3.				
R4				
R5				
R6				

D. Regional Variance

A. Regional Variance for the Western Electricity Coordinating Council Region

No New Brunswick modifications

Purpose

No New Brunswick modifications

Applicability

No New Brunswick modifications

Requirements and Measures

DA7. No New Brunswick modifications

DA7.1 No New Brunswick modifications

DA7.2 No New Brunswick modifications

DA7.3 No New Brunswick modifications

DA7.4 No New Brunswick modifications

DA7.5 No New Brunswick modifications

DA7.6 No New Brunswick modifications

M.D.A.7. No New Brunswick modifications

D.A.8. No New Brunswick modifications

M.DA8. No New Brunswick modifications

Compliance

Evidence Retention: No New Brunswick modifications

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R #	Violation Severity Levels for the WECC Regional Variance			
	Lower VSL	Moderate VSL	High VSL	Severe VSL
D.A.7.	No New Brunswick modifications			
D.A.8.				

E. Associated Documents

No New Brunswick modifications

Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	01/21/21	07/01/21	1. Replace the term “Bulk Electric System” and its acronym “BES” with “bulk power system” throughout. 2. Replace “As defined in NERC Rules of Procedure” with “as set out in the New Brunswick Compliance Monitoring and Enforcement Program”	Approved by NBEUB, Matter 483.

Guidelines and Technical Basis

No New Brunswick modifications

Rationale

No New Brunswick modifications

Rationale for Requirements:

No New Brunswick modifications

Rationale for R2:

No New Brunswick modifications

Rationale for Requirements R1 and R2: (*note*: R1 proposed for retirement in IRO-002-7 as part of Project 2018-03 Standard Efficiency Review Retirements)

No New Brunswick modifications

Rationale for Requirement R3:

No New Brunswick modifications

Rationale for R4 (R6 in IRO-002-5 and IRO-002-7):

No New Brunswick modifications